

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 54,762	—	19,746	5,112	0	8,399	0	71,221	0	0	57,446
<b>Natural Gas Liquids and LRGs</b> .....	2,507	1,037	13	—	0	-883	—	2,356	216	1,868	6,168
Pentanes Plus .....	1,251	—	0	—	0	-32	—	989	0	294	207
Liquefied Petroleum Gases .....	1,256	1,037	13	—	0	-851	—	1,367	216	1,574	5,961
Ethane/Ethylene .....	5	0	0	—	0	1	—	0	0	4	1
Propane/Propylene .....	370	1,565	13	—	0	-480	—	0	208	2,220	1,902
Normal Butane/Butylene .....	519	-560	0	—	0	-405	—	1,053	9	-698	3,557
Isobutane/Isobutylene .....	362	32	0	—	0	33	—	314	0	47	501
<b>Other Liquids</b> .....	2,009	—	2,616	—	1,203	-81	—	6,614	102	-807	31,401
Other Hydrocarbons/Oxygenates .....	2,628	—	2,343	—	0	407	—	4,466	98	0	3,335
Unfinished Oils .....	—	—	273	—	0	-620	—	1,700	0	-807	19,154
Motor Gasoline Blend. Comp. ....	-619	—	0	—	1,203	132	—	448	4	0	8,911
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	1
<b>Finished Petroleum Products</b> .....	926	84,521	3,808	—	2,568	3,265	—	—	6,103	82,455	56,276
Finished Motor Gasoline .....	926	42,477	129	—	1,900	2,013	—	—	183	43,236	21,428
Reformulated .....	—	30,608	0	—	0	923	—	—	4	29,681	12,255
Oxygenated .....	3,066	2,895	0	—	0	200	—	—	27	5,734	203
Other .....	-2,140	8,974	129	—	1,900	890	—	—	152	7,820	8,970
Finished Aviation Gasoline .....	—	100	0	—	0	64	—	—	0	36	355
Jet Fuel .....	—	11,800	2,944	—	247	538	—	—	288	14,165	9,795
Naphtha-Type .....	—	1	0	—	0	-3	—	—	0	4	26
Kerosene-Type .....	—	11,799	2,944	—	247	541	—	—	288	14,161	9,769
Kerosene .....	—	103	0	—	0	-6	—	—	11	98	116
Distillate Fuel Oil .....	—	13,867	665	—	459	-630	—	—	1,029	14,592	10,732
0.05 percent sulfur and under .....	—	11,106	475	—	416	-546	—	—	19	12,524	8,202
Greater than 0.05 percent sulfur ...	—	2,761	190	—	43	-84	—	—	1,010	2,068	2,530
Residual Fuel Oil .....	—	4,898	0	—	0	1,040	—	—	170	3,688	7,163
Petrochemical Feedstocks <sup>e</sup> .....	—	335	0	—	0	105	—	—	0	230	268
Special Naphthas .....	—	91	0	—	0	-7	—	—	816	-718	22
Lubricants .....	—	362	0	—	-38	-126	—	—	86	364	1,389
Waxes .....	—	48	27	—	0	-59	—	—	23	111	183
Petroleum Coke .....	—	4,696	43	—	0	261	—	—	3,449	1,029	2,064
Asphalt and Road Oil .....	—	1,627	0	—	0	87	—	—	45	1,495	2,441
Still Gas .....	—	3,944	0	—	0	0	—	—	0	3,944	0
Miscellaneous Products .....	—	173	0	—	0	-15	—	—	3	185	320
<b>Total</b> .....	<b>60,204</b>	<b>85,558</b>	<b>26,183</b>	<b>5,112</b>	<b>3,771</b>	<b>10,700</b>	<b>0</b>	<b>80,191</b>	<b>6,421</b>	<b>83,515</b>	<b>151,291</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."